Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2010 (Thousand Barrels)

(Thousand Barrels)	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	esition Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	4,815			283,909	6,580	-7,794	-3,097	288,642	1,966	o	9,575
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	5,468	-64	12,178	13,979	9,019		1,530	3,159	1,362	34,529	7,720
Pentanes Plus	927	-64	´	_	-618		-1	4	74	168	22
Liquefied Petroleum Gases	4,541		12,178	13,979	9,637		1,531	3,155	1,287	34,362	7,698
Ethane/Ethylene	,		71	_	_		0	_		133	_
Propane/Propylene			9,456	12,244	9,084		-431	_	244	34,021	4,253
Normal Butane/Butylene			2,743	634	355		1,924	542	1,043	1,195	3,133
Isobutane/Isobutylene	457		-92	1,101	198		38	2,613	-,	-987	312
1000010107100001710110			"	.,				2,0.0		"	0.2
Other Liquids		4,153		193,217	294,087	36,187	5,721	522,632	550	-1,259	62,477
Other Hydrocarbons		4,155		799	75,965	-8,353	576	71,982	8	0	6,790
Hydrogen				-		195		195	_	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	0	8	_	_	8	0	_
Renewable Fuels (including Fuel Ethanol)		4,155		181	75,965	-7,938	576	71,787	_	Ö	6,790
Fuel Ethanol		4,155		154	74,783	-7,013	496	71,583	_	0	6,448
Renewable Fuels Except Fuel Ethanol		-,,,,,,		27	1,182	-925	80	204	_	Ö	342
Other Hydrocarbons				618	- 1,102	-618	_		_	Ö	-
Unfinished Oils				19,782	-546		-1,962	22,457	_	-1,259	6,139
Motor Gasoline Blend.Comp. (MGBC)		-2		172.636	218,668	44,539	7,107	428,193	541	0	49,548
Reformulated		_		45,697	69,051	10,672	3,065	122,354	1	ő	20,385
Conventional		-2		126.939	149,617	33,867	4,042	305,839	540	ő	29,163
Aviation Gasoline Blend. Comp.				-	-		- 4,042	-	-	_	-
Finished Petroleum Products		-11	816,280	151,568	427,957	-37,526	3,814		36,160	1,318,294	120,611
Finished Motor Gasoline		-11	644,036	22,652	156,956	-37,526	-4,792		1,284	789,615	13,592
Reformulated		_	298,369	_	-	5,032	-154		58	303,497	92
Conventional		-11	345,667	22,652	156,956	-42,558	-4,638		1,226	486,118	13,500
Finished Aviation Gasoline				30	740		86			684	186
Kerosene-Type Jet Fuel			16,718	11,645	106,286		1,387		671	132,591	11,397
Kerosene			1,451	560	14		214		18	1,793	2,139
Distillate Fuel Oil ⁶			94,068	49,944	151,458		3,331		13,688	278,451	71,620
15 ppm sulfur and under ⁷			57,763	24,977	107,485	-614	869		1,548	187,194	26,253
Greater than 15 ppm to 500 ppm sulfur ⁷			2,054	8,408	13,099	614	-2,746		10,188	16,733	4,649
Greater than 500 ppm sulfur			34,251	16,559	30,874		5,208		1,952	74,524	40,718
Residual Fuel Oil ⁸			18,140	59,601	1,994		1,864		14,427	63,444	14,802
Less than 0.31 percent sulfur			5,566	11,049	_		-694		NA	NA	1,974
0.31 to 1.00 percent sulfur			5,369	9,478	130		745		NA	NA	6,002
Greater than 1.00 percent sulfur			7,205	39,074	1,864		1,813		NA	NA	6,826
Petrochemical Feedstocks			2,684	775	727		-61		-	4,247	266
Naphtha for Petro. Feed. Use			2,684	709	889		-61		_	4,343	266
Other Oils for Petro. Feed. Use			-	66	-162		-		-	-96	-
Special Naphthas			196	279	30		6		710	-211	49
Lubricants			3,244	882	4,958		-155		1,009	8,230	1,099
Waxes			108	484	68		61		399	200	145
Petroleum Coke			8,606		-		87		2,755	8,149	195
Marketable			2,402	2,385	_		87		2,755	1,945	195
Catalyst			6,204							6,204	
Asphalt and Road Oil			16,880	2,326	4,720		1,787		1,052	21,087	5,102
Still Gas			9,776							9,776	
Miscellaneous Products			373	5	6		-1		148	237	19
Total	10,283	4,078	828,458	642,673	737,643	-9,133	7,968	814,433	40,037	1,351,564	200,383

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil and in and in a surfus Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."